	CANCELLED	
	MAR 0 2 2019	
	KENTUCKY PUBLIC SERVICE COMMISSION	
Shelby Energy Cooperative, Inc.		
(NAME OF U	FILITY)	

 FOR\_\_\_\_\_\_All Territory Served

 PSC KY NO.\_\_\_\_\_9
 9

 \_\_\_\_Original
 SHEET NO.\_\_\_\_\_\_405

 CANCELLING PSC KY NO.\_\_\_\_\_5
 5

 \_\_\_\_\_1<sup>st</sup> Revised
 SHEET NO.\_\_\_\_\_\_100

# SECTION DSM

## DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

#### **PURPOSE**

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling EKPC to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

#### AVAILABILITY

The Direct Load Control Program is available to commercial customers in the service territories of Shelby Energy Cooperative and will include the control of air conditioners and water heaters.

Availability may be denied where; in the judgment of Shelby Energy Cooperative, installation of the load control equipment is impractical.

#### **ELIGIBILITY**

To qualify for this Program, the participant must be located in the service territory of Shelby Energy Cooperative and have a central air conditioning unit and/or a 40-gallon (minimum) electric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program Shelby Energy Cooperative may require that a rental property agreement be executed between the Member System and the owner of the rented commercial property.

DATE OF ISSUE	January 5, 2016	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 5, 2016	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	Delbas J. Master SIGNATURE OF OFFICER	TARIFF BRANCH Rout Kistley
TITLE	President & CEO	EFFECTIVE
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NODATED		2/5/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Shelby Energy Cooperative, Inc. (NAME OF UTILITY)

FOR All Territory Served		
PSC KY NO		9
Original	SHEET NO	405.1
CANCELLING	PSC KY NO	5
1 <sup>st</sup> Revised	SHEET NO	101

# SECTION DSM

## DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

#### PROGRAM INCENTIVES

EKPC and participating Member Systems will provide an incentive to the participants in this program for the following appliances.

<u>Air Conditioners</u> The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five tons will receive a monthly credit of \$5.00 per unit. Units over five tons will receive an additional monthly credit of \$1.00 per ton per unit. Shelby Energy Cooperative will reimburse the participating commercial member at the applicable incentive credit during the months of June through September. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

<u>Water Heaters</u> Shelby Energy Cooperative will reimburse the participating commercial member \$10.00 per water heater annually. The participant will receive this credit regardless of whether the water heater is actually controlled.

#### TIME PERIOD FOR DIRECT LOAD CONTROL PROGRAM

<u>Air Conditioners</u> A load control device will be placed on each central air conditioning unit that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI.

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ISSUED BY	Dechar J. Martin	TARIFF BRANCH
	SIGNATURE OF OFFICER	A 1 1/ 12
TITLE	President & CEO	Bent Karley
		EFFECTIVE
BY AUTHORITY OF ORD	DER OF THE PUBLIC SERVICE COMMISSION	2/5/2016
IN CASE NO	DATED	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



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Shelby Energy Cooperative, Inc. (NAME OF UTILITY)

# SECTION DSM

## DIRECT LOAD CONTROL PROGRAM - COMMERCIAL

Air Conditioners (continued)

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below:

<u>Months</u> May through September Hours Applicable for Demand Billing - EPT 10:00 a.m. to 10:00 p.m.

<u>Water Heaters</u> A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	Hours Applicable for Demand Billing - EPT
October through April	6:00 a.m. to 12:00 noon
	4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

#### TERMS AND CONDITIONS

1. Prior to the installation of load control devices, Shelby Energy Cooperative may inspect the participant's electrical equipment to insure good repair and working condition, but Shelby Energy Cooperative shall not be responsible for the repair or maintenance of the electrical equipment.

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Shelby Energy Cooperative, Inc. (NAME OF UTILITY)

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## SECTION DSM

## DIRECT LOAD CONTROL PROGRAM – COMMERCIAL

#### TERMS AND CONDITIONS (continued)

2. EKPC on behalf of Shelby Energy Cooperative, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Shelby Energy Cooperative, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Shelby Energy Cooperative to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Shelby Energy Cooperative's option, result in discontinuance of credits under this tariff until such time as Shelby Energy Cooperative is able to gain the required access.

3. Participants may join the program at any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual incentive within 12 months after the installation of the load control device.

4. If a participant decides to withdraw from the program, Shelby Energy Cooperative will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months.

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